

MCP

110.00 €/MWh

St. Deviation

29.18

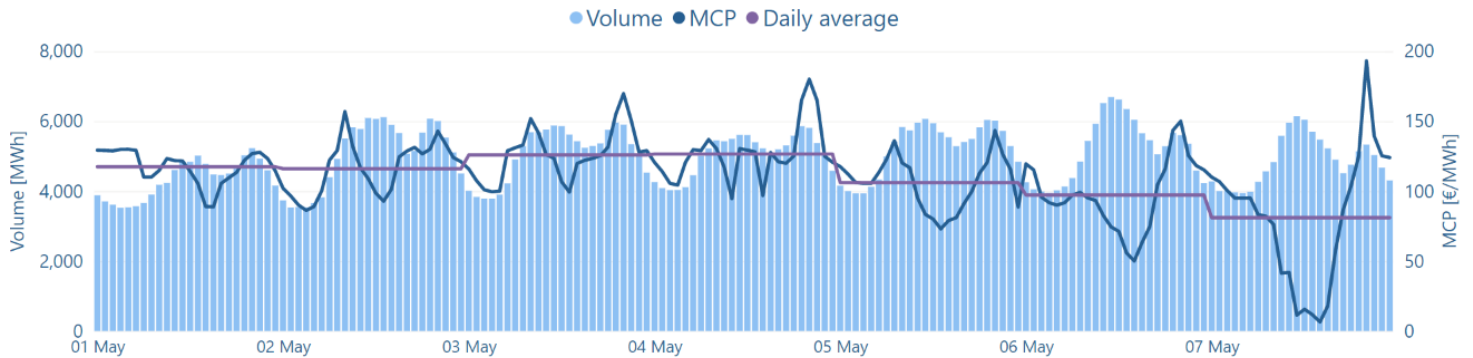
Volume

834 GWh

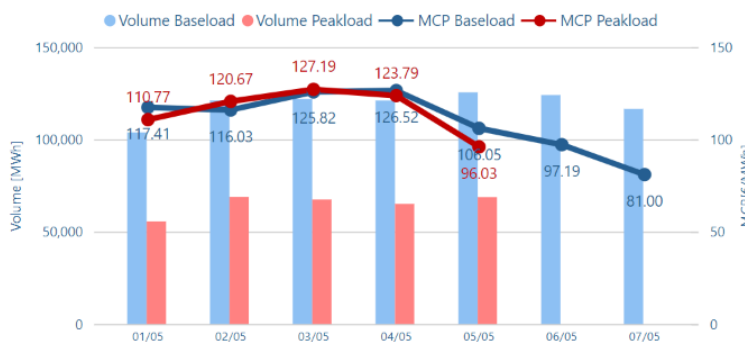
Value

91.6 M€

Hourly MCP & Volume



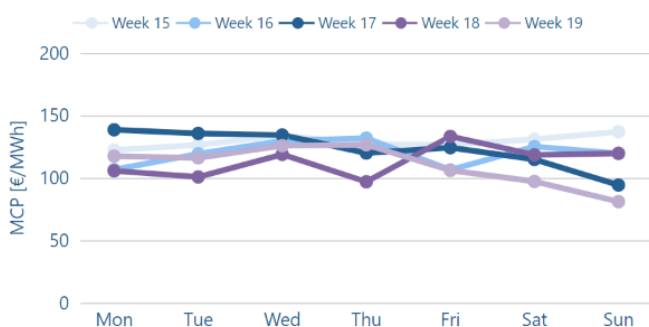
Daily MCP & Volume



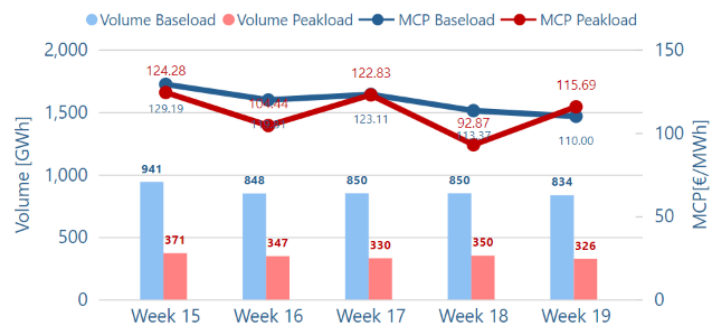
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
01/05	117.41	110.77	103,905	55,605
02/05	116.03	120.67	121,186	68,899
03/05	125.82	127.19	122,038	67,528
04/05	126.52	123.79	121,162	65,148
05/05	106.05	96.03	125,559	68,804
06/05	97.19	-	124,072	-
07/05	81.00	-	116,578	-

MCP per Weekday



Weekly MCP & Volume



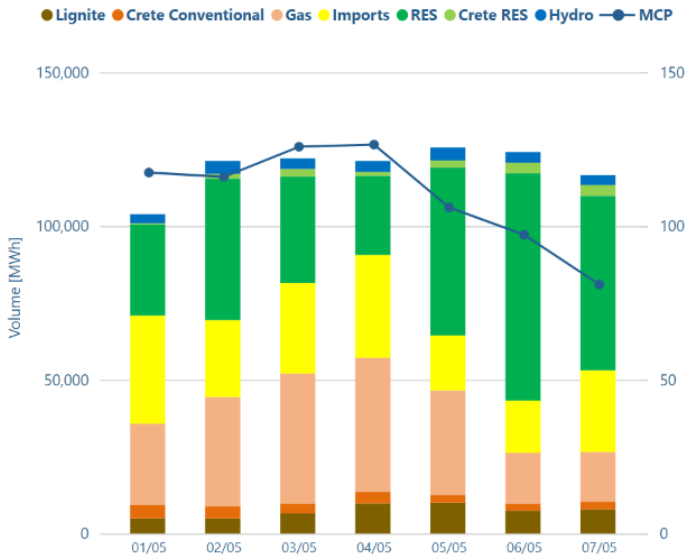
Day Ahead Electricity Market-Greek Bidding Zone

Week 19

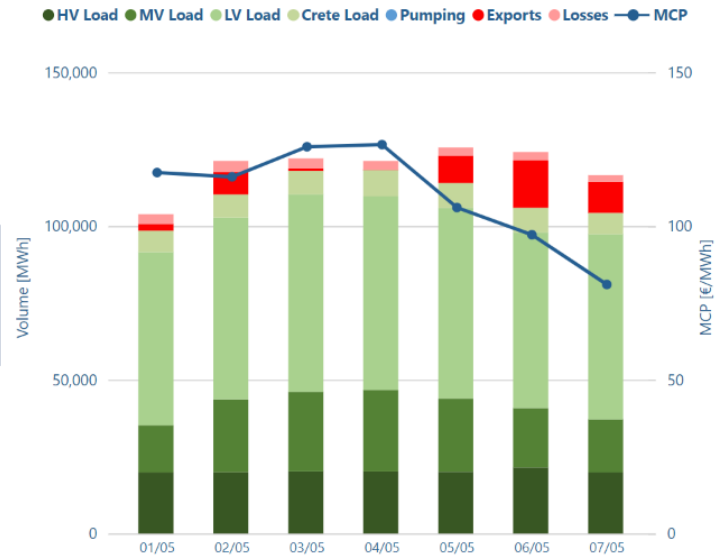
01/05/2023

07/05/2023

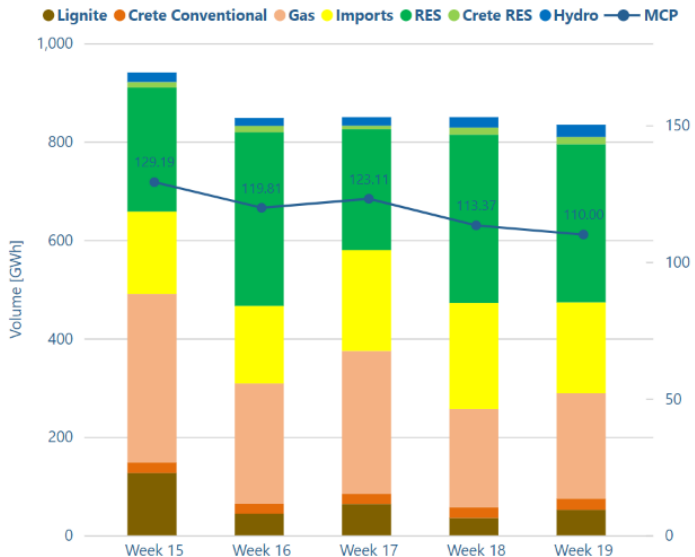
Daily Supply Mix



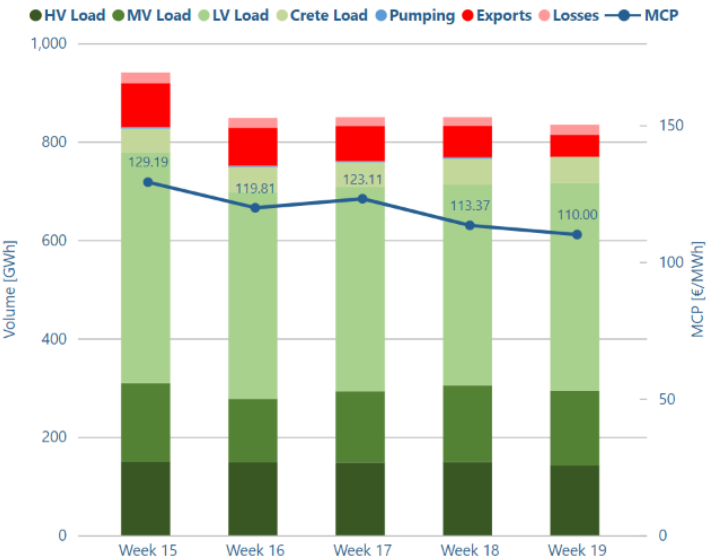
Daily Demand Mix



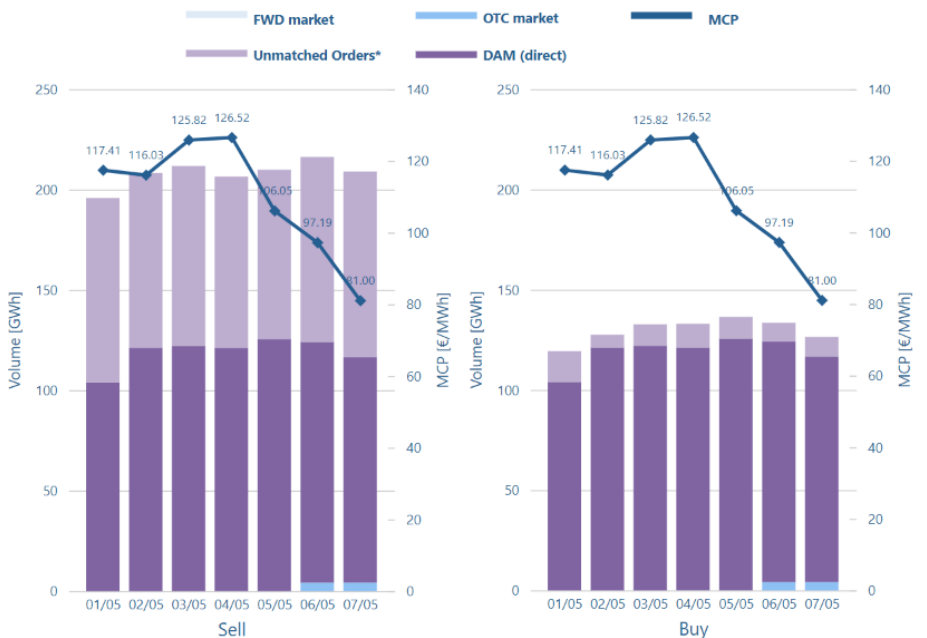
Weekly Supply Mix



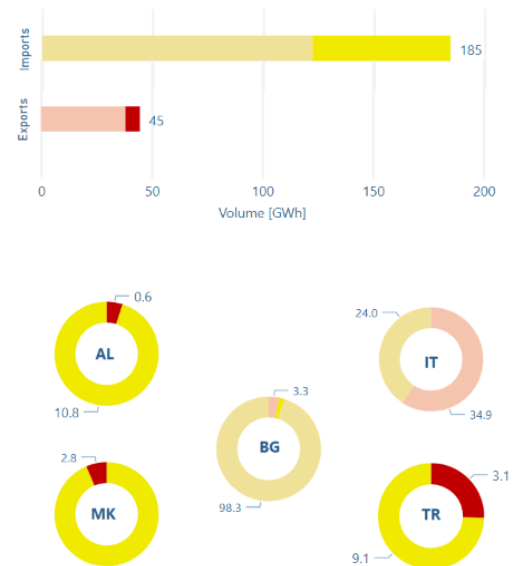
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

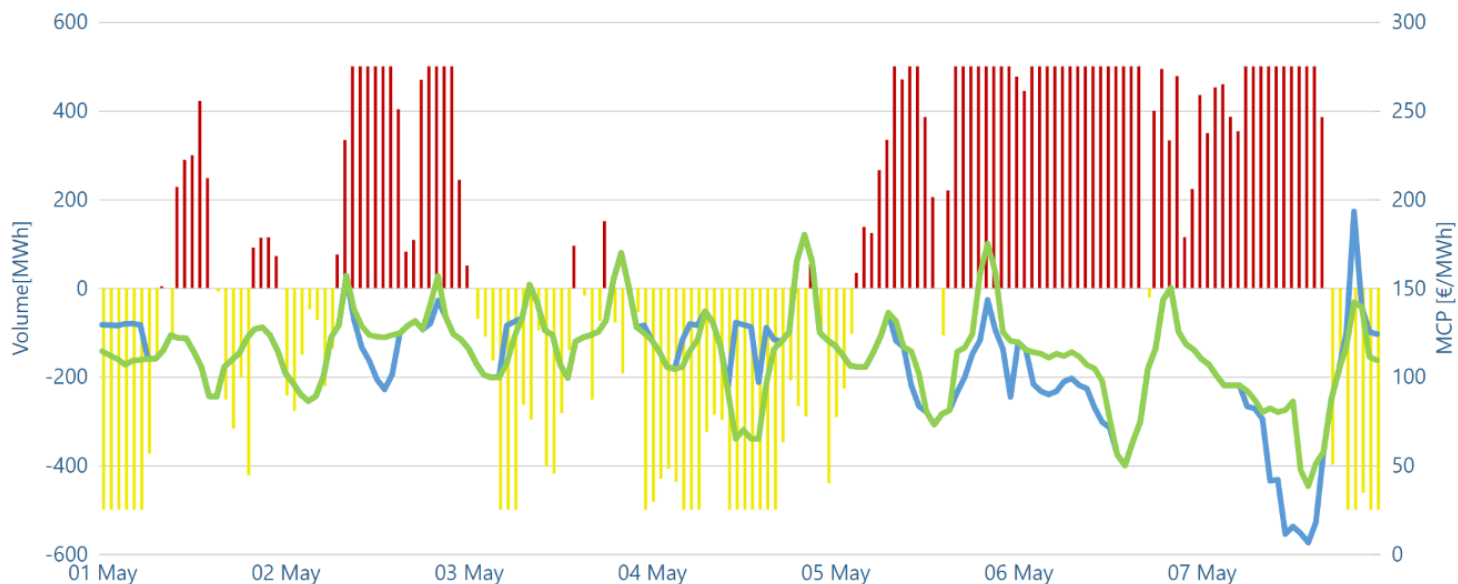


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

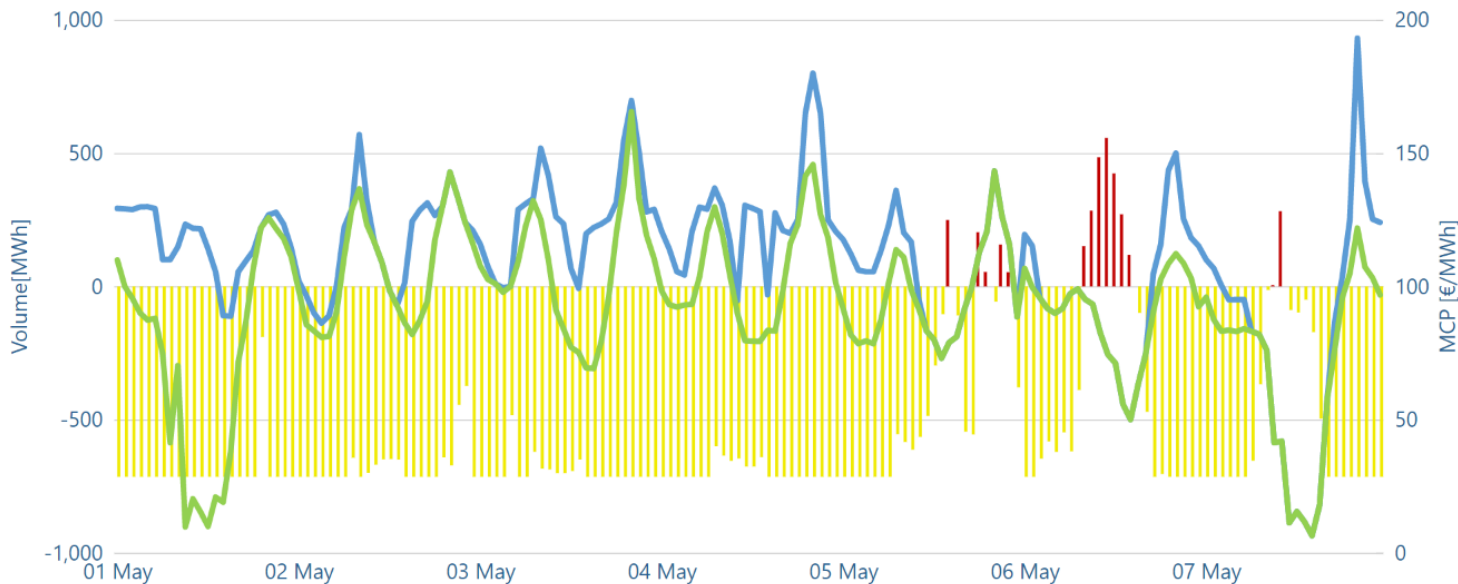
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



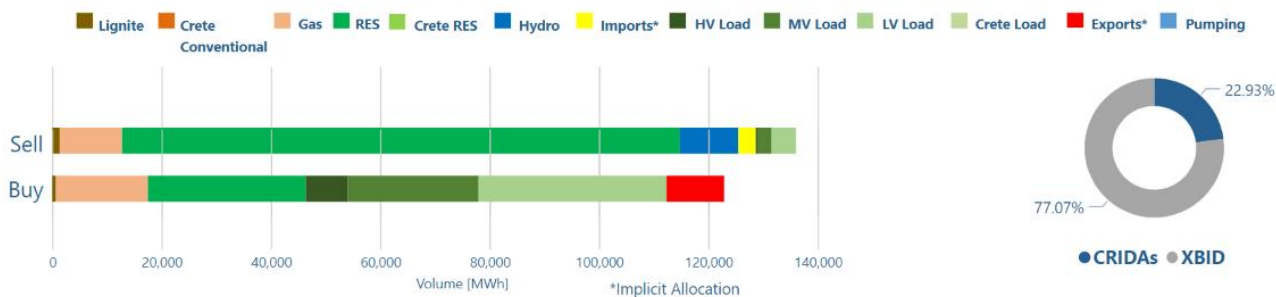
*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

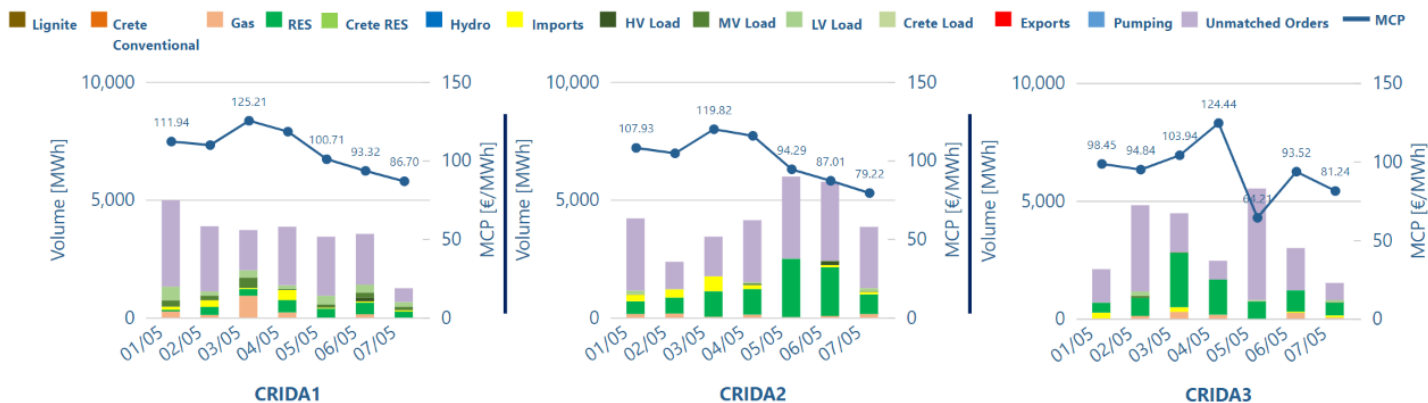


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

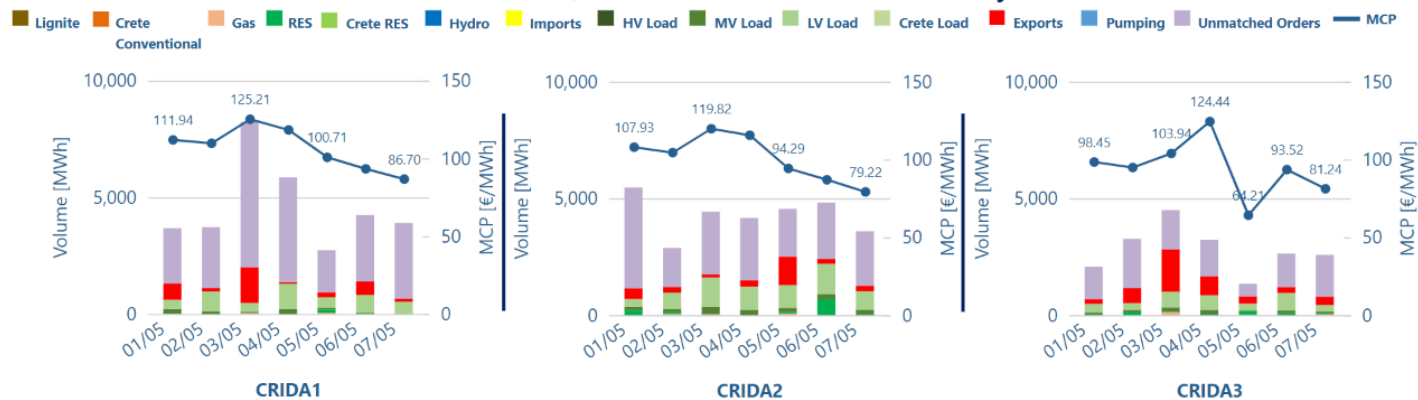
Aggregated traded volume (XBID and CRIDAs)



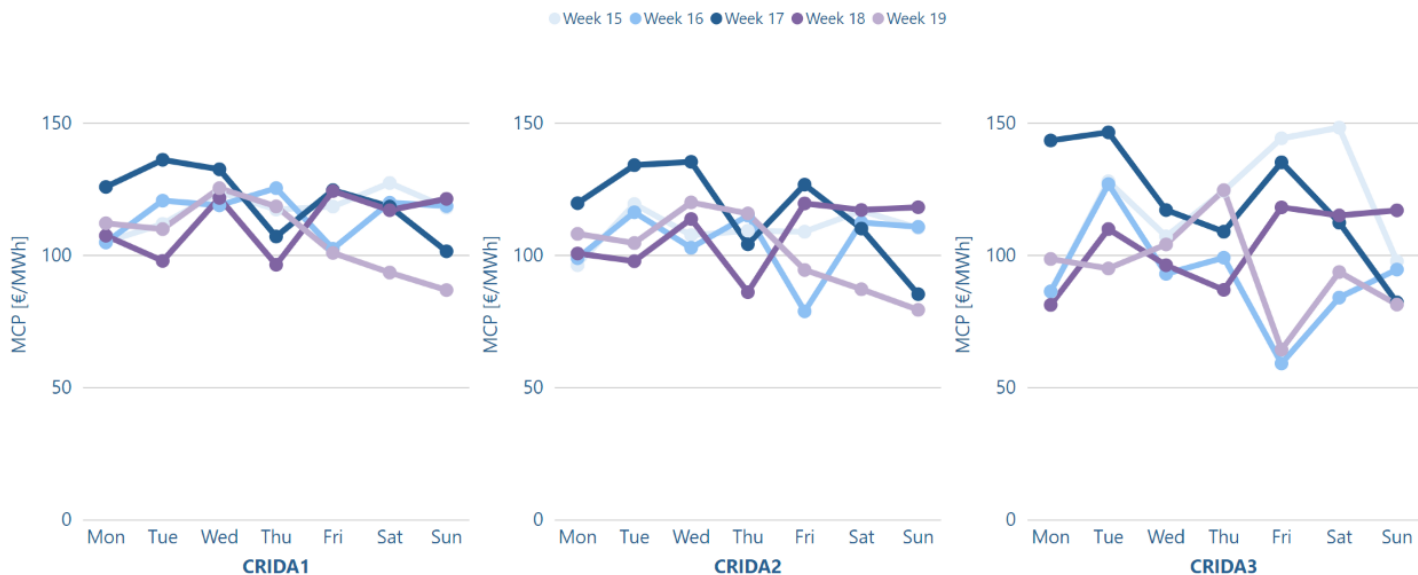
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side

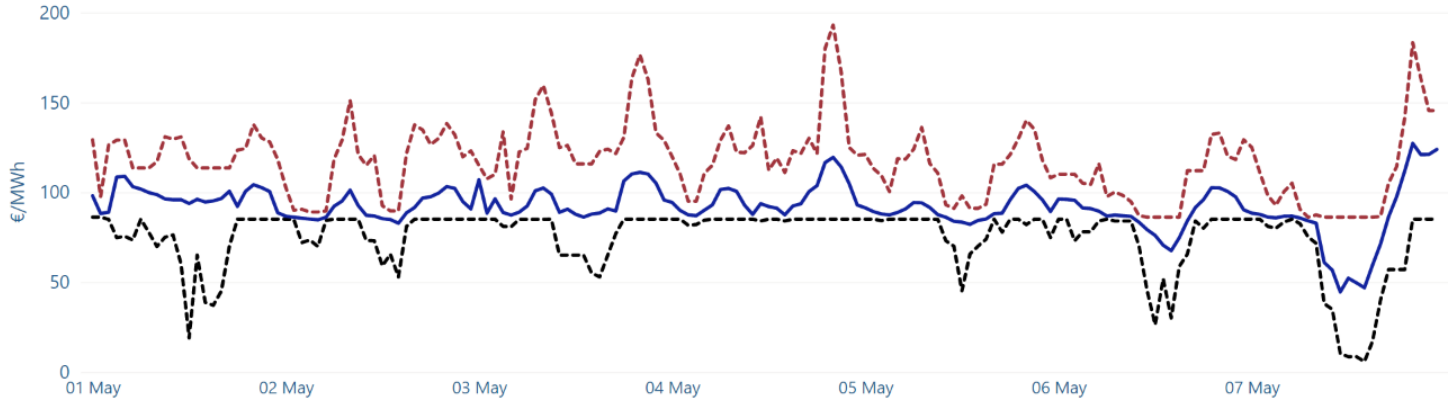


MCP per Weekday



XBID Prices

● Min ● VWAP ● Max



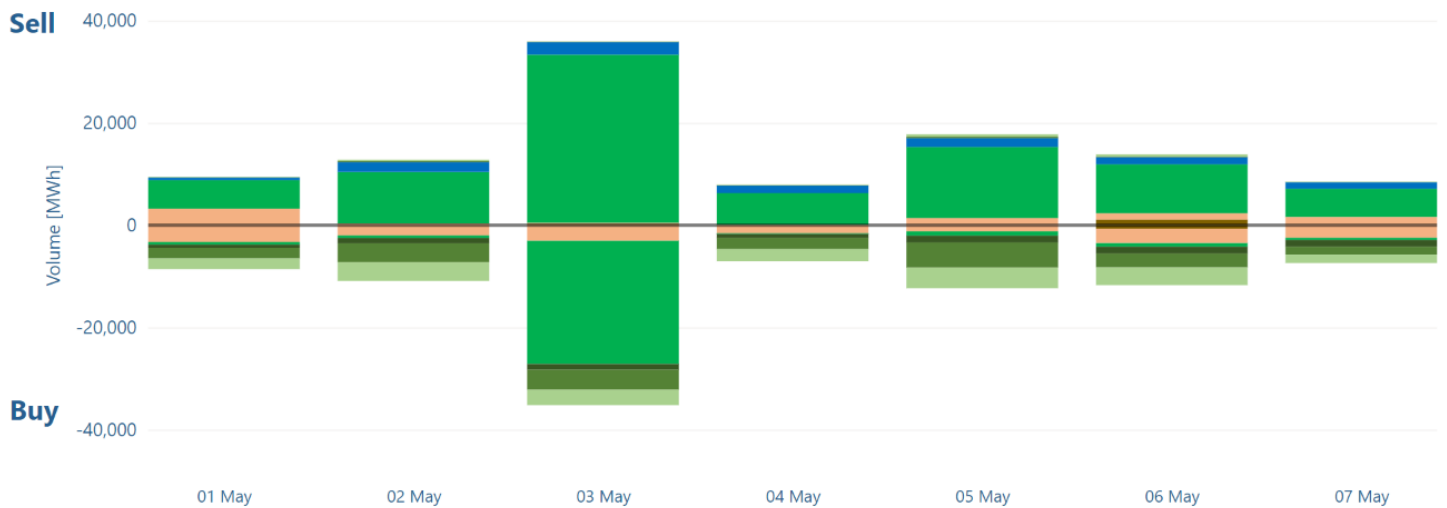
XBID Volumes

● Sell ● Buy

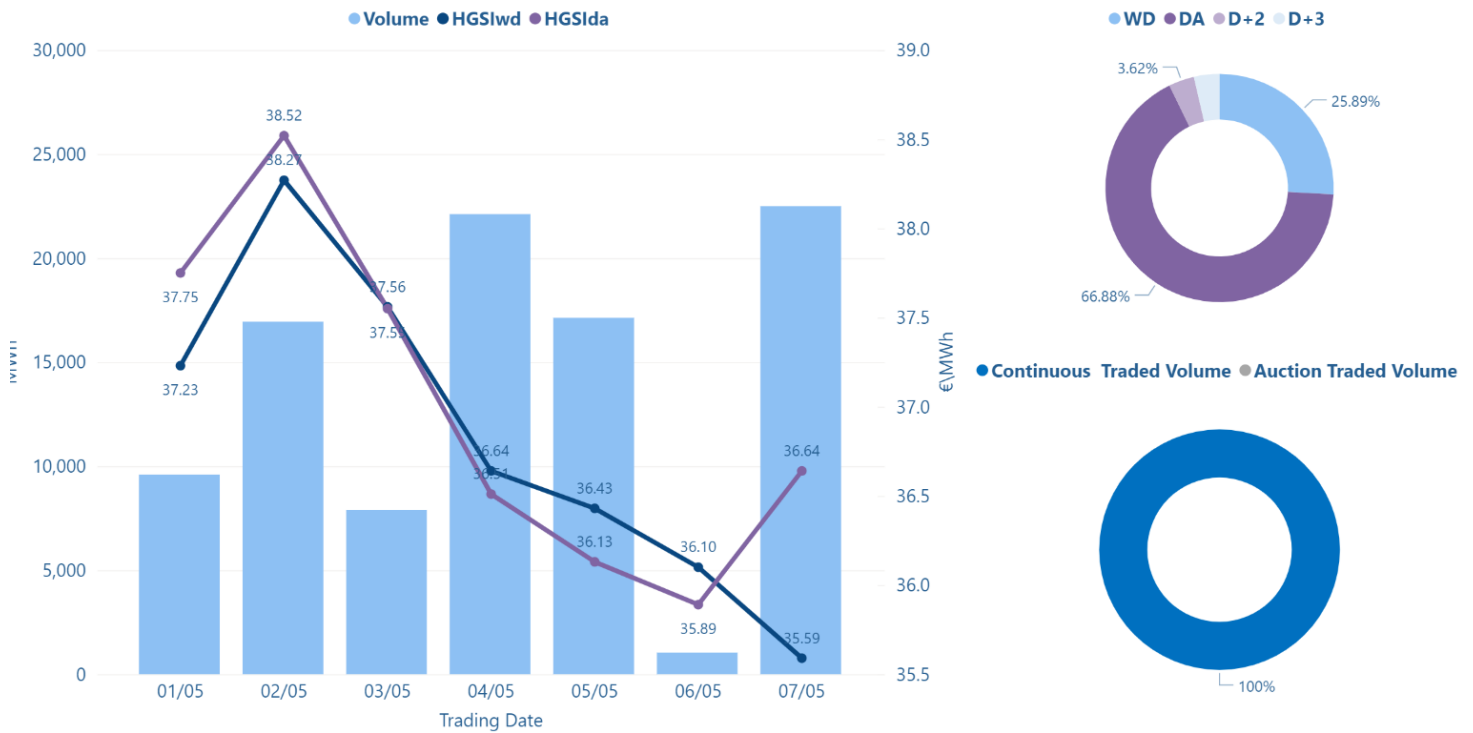


XBID Daily Traded Volumes

■ Lignite ■ Crete Conventional ■ Gas ■ RES ■ Crete RES ■ Hydro ■ Imports* ■ HV Load ■ MV Load ■ LV Load ■ Crete Load ■ Exports* ■ Pumping



*Implicit Allocation



Volume, Closing, Min & Max Prices per Trading Date

